CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS

Advice Letter Cover Sheet

Date Mailed to Service List: Aug 26, 2015

Protest Deadline (20th Day): Sep16, 2015

Live Oak Springs Water

Utility Name: Company

District: N/A

CPUC Utility #: WTD-390

Review Deadline (30th Day): Sep 26, 2015 Advice Letter #: 30-W **Tier** □1 □2 ⊠3 ☐ Compliance Requested Effective Date: ASAP Rule 7.6.2 of General Order **Authorization** 96-B, Water Ind Rule 7.3.3 (5) **Rate Impact:** \$53,300 62.7% **Description:** General Rate Case Application The protest or response deadline for this advice letter is 20 days from the date that this advice letter was mailed to the service list. Please see the "Response or Protest" section in the advice letter for more information. **Utility Contact:** Frank Brommenschenkel **Utility Contact:** Richard Kipperman **Phone:** 805-525-4200 **Phone:** 619-668-4500 Email: Frank.brommen@verizon.net Email: rmk@corpmgt.com **DWA Contact:** Tariff Unit **Phone:** (415) 703-1133 Email: Water.Division@cpuc.ca.gov **DWA USE ONLY** DATE **STAFF COMMENTS** [] APPROVED [] WITHDRAWN [] REJECTED Signature: Date:

37715 Royal Oak Place Live Oak Springs CA 91905

August 26, 2015

Advice Letter No. 30-W

TO THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Live Oak Springs Water Company (Live Oak) hereby transmits for filing one original copy of this advice letter 30-W and the following tariff sheets which are enclosed:

NEW SHEET #	<u>TITLE</u>	<u>CANCELLING SHEET #</u>
296-W	Schedule No. 1	283-W
297-W	Table of Contents	291-W

REQUEST

By AL 30-W, Live Oak requests permission to increase its revenues by 62.7% or \$53,300 over recorded 2014 revenue. GRC workbook and other supporting documents justifying this increase are enclosed. This General Rate Increase Advice Letter is filed in accordance with Rule 7.6.2 of General Order 96-B, Section 454 of the Public Utilities Commission Code, and Water Industry Rule 7.3.3 (5).

Consideration to be given for lost revenue from reduced sales since the last GRC.

An interim rate increase is requested to be considered to provide rate relief until such time the full increase has been approved using the standard cash flow analysis.

It is also requested that the monthly service charge rates be effective at the time of Commission approval of the GRC Resolution with a 75.2% increase. Then one year later the increase in the quantity rates requested to be effective at a 50% increase. The overall increase is 62.7%

BACKGROUND

The present rates became effective on August 18, 2010, in accordance with Resolution W-4839 authorizing a general rate increase of \$22,393 or 30.70%.

37715 Royal Oak Place Live Oak Springs CA 91905

Since the approval of Resolution W-4839 total water revenue has consistently been approximately \$10,000 under the \$95,283 authorized revenue or about 11%. This over this time period through July 2015 a period of 58 months at \$833 per month comes to approximately \$48,000. Recovery of this unrealized revenue is requested to be evaluated as a part of this filing for future recovery. The economic down turn is considered to be responsible for these reduced sales as well as water conservation practices being implemented.

Considering the fact since W-4839 was approved the company has been 11% under the authorized revenue resulting in this higher percent increase of 62.7%.

Live Oak has been in United States Bankruptcy Court, Southern District of California, 325 West "F" Street, San Diego CA 92101-6991, a Chapter 11 Bankruptcy No. 13-11672-LT11, since 2013 and it will be necessary to have this GRC approved before being released from bankruptcy. Trustee is Richard M. Kipperman, PO Box 3010, La Mesa, CA 91944-3010, rmk@corpmgt.com.

TIER DESIGNATION AND REQUESTED EFFECTIVE DATE

This AL and the enclosed tariff sheets are submitted pursuant to General Order (GO.) 96-B, 7.3.3 (5). AL 30-W is designated as a Tier 3 AL and will require a Resolution.

NOTICE

Customer notice will be provided after approval of Commission staff. A copy of this AL has been served to all parties listed on the service list¹ on the last page of this AL filing. This filing will not cause withdrawal of service nor conflict with any other schedule or rule.

RESPONSE OR PROTEST²

Anyone may respond to or protest this AL. A response supports the filing and may contain information that proves useful to the Commission in evaluating the AL. A protest objects to the AL in whole or in part and must set forth the specific grounds on which it is based. These grounds are:

- 1. The utility did not properly serve or give notice of the AL;
- 2. The relief requested in the AL would violate statute or Commission order, or is not authorized by statute or Commission order on which the utility relies;
- 3. The analysis, calculations, or data in the AL contain material error or omissions;
- 4. The relief requested in the AL is pending before the Commission in a formal proceeding; or
- 5. The relief requested in the AL requires consideration in a formal hearing, or is otherwise inappropriate for the AL process; or

Advice Letter No. 30-W

¹ GO. 96-B, Water Industry Rule 4.1

² GO. 96-B, General Rule 7.4.1

37715 Royal Oak Place Live Oak Springs CA 91905

6. The relief requested in the AL is unjust, unreasonable, or discriminatory, provided that such a protest may not be made where it would require relitigating a prior order of the Commission.

A protest may not rely on policy objections to an AL where the relief requested in the AL follows rules or directions established by statute or Commission order applicable to the utility.

A protest shall provide citations or proofs where available to allow staff to properly consider the protest. DWA must receive a response or protest via email (<u>or</u> postal mail) within 20 days of the date the AL is filed. The addresses for submitting a response or protest are:

Email Address: Mailing Address:

Water.Division@cpuc.ca.gov California Public Utilities Commission

Water Division, 3rd Floor 505 Van Ness Avenue San Francisco, CA 94102

On the same day the response or protest is submitted to DWA, the respondent or protestant shall send a copy of the protest to Richard M. Kipperman at: Corporate Management, Inc.

Email Address: Mailing Address:

<u>rmk@corpmgt.com</u> Corporate Management, Inc.

P.O. Box 3010

La Mesa, CA 91944-3010

Cities and counties that need Board of Supervisors or Board of Commissioners approval to protest should inform DWA, within the 20 day protest period, so that a late filed protest can be entertained. The informing document should include an estimate of the date the proposed protest might be voted on.

REPLIES

The utility shall reply to each protest and may reply to any response. Any reply must be received by DWA within five business days after the end of the protest period, and shall be served on the same day on each person who filed the protest or response to the AL.³

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³ GO. 96-B, General Rule 7.4.3

Revised

Cal. P.U.C. Sheet No

296-W

San Diego County (WTD-390)

Canceling Revised

Cal. P.U.C. Sheet No.

283-W

Schedule No. 1 METERED SERVICE

APPLICABILITY

Applicable to all metered water service.

TERRITORY

The unincorporated community of Live Oak Springs and Vicinity, San Diego County.

RATES

Quantity Rate:

Per Meter Per Month

Service Charge:

	Bet vice charge.		
For	5/8 x ³ / ₄ -inch meter	\$ 92.53	(I)
For	3/4-inch meter	138.79	1
For	1-inch meter	231.32	
For	1-1/2-inch meter	462.63	
For	2-inch meter	740.21	(I)

The service charge is a readiness-to-serve charge, which is applied to all metered service and to which is added the monthly charge computed at the Quantity Rate.

SPECIAL CONDITIONS

1. All bills are subject to the reimbursement fee set forth in Schedule No. UF.

(D)

(To be inserted by utility)	Issued by	(To be inserted by Cal. P.U.C.
Advice Letter No. 30-W	Richard M. Kipperman	Date Filed
Decision No	<u>Trustee</u>	Effective
		Resolution No.

Revised Cal. P.U.C. Sheet No 297-W

San Diego County (WTD-390)

Canceling Revised

Cal. P.U.C. Sheet No

291-W

TABLE OF CONTENTS

The following listed tariff sheets contain all effective rates and rules affecting the charges and service of the utility, together with information:

Cal. P.U.C.

Subject matter of Sheet

Sheet No. 202-W

Title page

297-W, 277-W (T)

Table of Contents Preliminary Statement

264-W - 266-W, 289-W, 292-W

Service Area Map

43-W

Rate Schedules:

Schedule No. 1 - Metered Service

296-W (C)

Schedule No. LC, Late Payment Charge

246-W

Schedule No. UF-Surcharge to Fund Public Utilities Commission Reimbursement Fee 258-W

Rules:

No. 1 Definitions 135-W, 136-W

No. 2 Description of Service 121-W
No. 3 Application for Service 267-W

No. 4 Contracts 75-W

No. 5 Special Information Required on Forms 268-W - 270-W

No. 6 Establishment & Re-establishment of Credit 78-W

No. 7 Deposits 271-W, 272-W No. 8 Notices 207-W, 208-W

No. 9 Rendering and Payment of Bills 247-W-248-W

No. 10 Disputed Bills

No. 11 Discontinuance and Restoration of Service

273-W, 274-W

249-W - 256-W

No. 11 Discontinuance and Restoration of Service

No. 12 Information Available to Public

89-W, 90-W

No. 13 Temporary Service 91-W, 92-W

No. 14 Continuity of Service 93-W

No. 15 Main Extensions 211-W – 223-W, 243-W

No. 16 Service Connections, Meters and Customer Facilities 224-W- 230-W

No. 17 Standards for Measurement of Service 166-W

No. 18 Meter Tests and Adjustment of Bills for Meter Error 102-W - 104-W

No. 19 Service to Separate Premises and Multiple Units; and Resale of Water
No. 20 Water Conservation

167-W, 168-W
231-W

No. 21 Fire Protection 232-W

(Continued)

(To be inserted by utility)	Issued by	(To be inserted by Cal. P.U.C
Advice Letter No. 30-W	Richard M. Kipperman	Date Filed
Decision No.	<u>Trustee</u>	Effective
		Resolution No.

		Column		A		В		С	
				2014	Is this a typ	oical value?		2016 Test	II
	Acct.			Annual	(If no, Ple	ase attach	Υe	ear Estimate	
Line	No.	Operating Revenue		Report	Expla	nation	(Pr	resent Rates)	
1		Revenue Requirement		•	Yes	No	\$	-	
2		Fire Protection Revenue			Yes	No			
3	465	Un-metered Revenue		\$0	Yes	No			
4	470	Metered Water Revenue	\$	85,062	Yes	No _X_		\$138,362	
5	480	Other Water Revenue			Yes				
6		Total Revenue	\$	85,062			\$	138,362	
7		Operatng Expenses							
8	610	Purchased Water	\$	-	Yes _X_	No	\$		
9	615	Power		\$3,197	Yes _X_	No	\$	3,943	
10	618	Other Volume Related Expenses		\$920	Yes _X_	No	\$	719	
11	630	Employee Labor		\$8,891	Yes _X_	No		\$8,891	
12	640	Materials		\$72	Yes _X_	No		\$180	
13	650	Contract Work (Excluding H20 Testing)		\$8,604	Yes _X_	No		\$8,604	
14		Water Testing Portion of Contract Work	\$	715	Yes _X_	No		\$1,575	
15	660	Transportation Expense		\$5,701	Yes _X_	No		\$5,972	
16	664	Other Plant Maintenance		\$882	Yes _X_	No		\$882	
17	670	Office Salaries		\$2,015	Yes _X_	No		\$5,628	
18	671	Management Salaires		\$18,054	Yes _X_	No		\$18,054	
19	674	Employee Pension & Benefits		\$4,513	Yes _X_	No		\$4,513	
20	676	Uncollectable Expense		\$0	Yes _X_	No		\$2,315	
21	678	Office Services and Rentals		\$6,421	Yes _X_	No		\$6,661	
22	681	Office Supplies Expense		\$1,760	Yes _X_	No		\$1,912	
23	682	Professional Services		\$1,175	Yes _X_	No		\$3,871	
24	684	Insurance		\$970	Yes _X_	No		\$2,293	
25	688	Regulatory Commission Expense		\$0	Yes _X_	No		\$1,275	
26	689	General Expense		\$245	Yes _X_	No		\$1,875	
27	Total O	perating Expenses (sum of Lines 8 thru 26)	\$	64,135			\$	79,163	Return on
28	403	Depreciation Expense	\$	10,738	Yes _X_	No		\$10,738	Margin
29	408	Taxes Other Than Income Taxes	\$	10,406	Yes _X_	No		\$10,406	20.21%
30	409	Income Tax on Proposed Net Income from (Pa	ge 3	, Line 4 or lir	ne 6 for Line 8)		\$	7,348	\$ 6,462
31	Total	Expense at proposed rates (Lines 27+	28+	29+30)			\$	107,655	\$ 107,655
32		Net Income (from page 2, Line 22					\$	24,742	\$ 21,757
33		Total Revenue Requirement (Line 31-	⊦ Lir	ne 32)			\$	138,362	\$ 135,874
34		Net Change in Revenue (Column C, Line	33 N	Minus Colu	mn C, Line 6)		\$	53,300	\$ 50,812
35		Percent Change in Revenue (Column C, Line	34 di	ivided by Co	lumn C, Line 6))		62.7%	59.7%

	Column	А	В	С	D	
Line	Last Approved Rate Base	Authorized by:			Amount	
1	August 12, 2010	Res. W-4839			\$ 22,393	
2	Changes to Rate Base By	Year:				
		Total Plant	Contributed or	Utility-Funded		
3	Year Ending	Investment	Advanced Portion	Portion		
4	2014	\$ 362,705		\$ 362,705	(Col. A-Col. B)	
5	Res W-4839	\$ 276,528				
6						
7						
8						
9						
10						
11						
12	Less Accumulated Depred	ciation		\$ (148,839)	Please Note Any	
13	Plus Working Cash			\$ 10,377	Large Chagnes	
14	Plus Materials and Supplie	s		\$ 4,764	Below or on	
15	CWIP			\$2,225	Additional Sheets	
16						
17						
18	Test Year Proposed			\$ 231,232		Return on
19	Total Ratebase Change (S		Margin			
20	Test Year Estimated Ratel	oase (Line 19, C	ol. C + Line 1,Col. D) See Note	\$ 231,232	\$107,655
21	Requested Rate of Return	(Use rate provid	led in cover letter)		10.70%	20.21%
22	Net Income (Line 20, Cold	. D multiplied by	Line 21, Col. D)		\$ 24,742	\$ 21,757

Copy to Page 1, Line 32

Note: The ratebase you are calculating is an approximation. It does not include the accural of depreciation reserve since your last GRC. This ommission has been made to simplify the process of filing. The Commission's staff will calculate depreciation and ratebase during its investigation.

Income Tax Calculations

(USE EITHER A, B, or C, DEPENDING ON YOUR NET INCOME, PAGE 2 LINE 22

ME.	THC	D A
-----	-----	-----

TO BE USED IF NET INCOME (PAGE 2, LINE 22) IS LESS THAN \$6,630

1	Net Income (Page 2, Line 22)	\$ 24,742
2	Federal Tax (=Net Income X 0.177)	\$ 4,379
3	State Tax	\$ 800
4	Total Tax (= Federal Tax + State Tax	\$ 5.179

Transcribe to Page 1, Line 30

	Return on									
	Margin									
	\$ 21,757									
	\$ 3,851									
ĺ										
	\$	3,851								

OR

METHOD B

TO BE USED IF NET INCOME (PAGE 2, LINE 22) IS BETWEEN \$6,630 and \$38,500

Ę	5	Net Income (Page 2, Line 22)	\$ 24,742	
- 6	3	Total Tax (=Net Income X 0.297	\$ 7,348	Transcribe to Page 1, Line 30

Return on Margin \$ 21,757 \$ 6,462

OR

METHOD C

TO BE USED IF NET INCOME (PAGE 2, LINE 22) IS above \$38,500

7	Net Income (Page 2, Line 22)	\$ 24,742	
8	Total Tax (=Net Income X 0.36	\$ 8,907	Transcribe to Page 1, Line 30

Return on

Margin

\$ 21,757

\$ 7,833

Live Oak Springs Water Company Recorded & Test Year Estimate

26-Aug-15 62.7%

Sales:	26-Aug-15)									62.7%		
Sales: Metered Water Revenue \$ 87,537 \$ 85,722 \$ 85,062 \$ 53,300 \$ 85,062 \$ Fire Protection Total Sales \$ 87,537 \$ 85,722 \$ 85,062 \$ 138,362 \$		R	Recorded	R	Recorded	R	Recorded	1	ncrease	T	est Year	R	esolution
Metered Water Revenue			2012		2013		2014	R	eqquired		2016	١	N-4839
Metered Water Revenue	es:												
Fire Protection		\$	87 537	\$	85 722	\$	85 062	\$	53 300	\$	85.062	\$	95,283
Total Sales		Ψ	01,001	Ψ	00,122	Ψ	00,002	Ψ	00,000	Ψ	00,002	¥	00,200
Tax & Other Expense		Φ.	07.507	Φ.	05.700	Φ.	05.000			•	400.000	•	05.000
Depreciation Expense	otal Sales	\$	87,537	Þ	85,722	\$	85,062			\$	138,362	Э	95,283
Depreciation Expense													
Franchise Tax	: & Other Expense												
Franchise Tax	preciation Expense	\$	9,953	\$	10,210	\$	10,738			\$	10,738	\$	8,145
Income Taxes	nchise Tax	\$	850	\$	6.624	\$	7.840				\$5,105		
Property Tax			-	_		Ť	1,010						\$5,675
Payroll Tax		Ψ		Ψ	000								ψο,στο
Other Tax (X-Conn)		+									ψουο		
Interest Expense		_	0.510	_		_	10 100			•	10.100		00.440
Total Tax & Other Expense \$ 25,746 \$ 29,318 \$ 31,802 \$ 34,465							10,406				10,406		\$3,119
1 Volume Related Expense Water Testing \$ 2,697 \$ 1,313 \$ 715 \$ 1,575 \$ 3 Purchased Power \$ 4,202 \$ 3,061 \$ 3,197 \$ 3,943 \$ 4 Other Vol. Rel. Exp. \$ 518 \$ 920 \$ 719 \$ 5 Total Volume Related Expense \$ 6,899 \$ 4,892 \$ 4,832 \$ \$6,237 \$ 6 Non-Volume Related Expense \$ 6,899 \$ 4,892 \$ 4,832 \$ \$6,237 \$ 6 Non-Volume Related Expense \$ 8,348 \$ 3,795 \$ 8,891 \$ 8,891 \$ 8 Materials \$ 68 \$ 401 \$ 72 \$ 180 \$ \$ 9 Contract Work \$ 8,489 \$ 1,262 \$ 8,604 \$ 8,604 \$ 8,604 \$ 9 Contract Work \$ 8,489 \$ 1,262 \$ 8,604 \$ 5,701 \$ 5,972 \$ \$ 11 Other Plant Maintenance Expenses \$ 694 \$ 368 \$ 882 \$ 882 \$ 12 Total Non-Volume Expense \$ 24,585 \$ 11,054 \$ 24,150 \$ \$24,529 \$ 13 General & Administrative Exp. \$ 14 Office salaries \$ 8,259 \$ 6,596 \$ 2,015 \$ \$5,628 \$ 15 Management \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 \$ 19 Office Supplies & Expense \$ 17,713 \$ 2,263 \$ 1,760 \$ 1,912 \$ 20 Professional Services \$ 1,858 \$ 8,581 \$ 1,175 \$ 3,871 \$ 11 Insurance \$ 3,567 \$ 2,341 \$ 970 \$ 2,293 \$ 22 Regulatory Commission Expense \$ 1,713 \$ 2,263 \$ 1,760 \$ 1,912 \$ 20 Professional Services \$ 1,858 \$ 8,581 \$ 1,175 \$ 3,871 \$ 22 Regulatory Commission Expense \$ 2,970 \$ 2,410 \$ 245 \$ 1,875 \$ 23 General Expenses \$ 2,970 \$ 2,410 \$ 245 \$ 1,875 \$ 23 General Expenses \$ 2,970 \$ 2,410 \$ 245 \$ 1,875 \$ 24 Total Gen & Admin. Expense \$ 47,491 \$ 58,708 \$ 335,153 \$ 348,397 \$ 27 Total Operating Expense \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 \$ 104,721 \$ 103,972 \$ 95,937 \$		\$		\$		\$	-			_	-	\$	4,059
Water Testing	otal Tax & Other Expense	\$	25,746	\$	29,318	\$	31,802				\$34,465		\$20,998
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Water Testing	ume Related Expense												
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6 Non-Volume Related Expense 7 Employee Labor \$ 8,348 \$ 3,795 \$ 8,891 \$ 8,891 \$ 8,891 \$ 8 Materials \$ 68 \$ 401 \$ 72 \$ 180 \$ 9 Contract Work \$ 8,489 \$ 1,262 \$ 8,604 \$ 8,604 \$ 8,604 \$ 10 Transportation \$ 6,986 \$ 5,228 \$ 5,701 \$ 5,972 \$ 11 Other Plant Maintenance Expenses \$ 694 \$ 368 \$ 882 \$ 8882 \$ 8882 \$ 12 Total Non-Volume Expense \$ 24,585 \$ 11,054 \$ 24,150 \$ \$24,529 \$ 13 General & Administrative Exp. 13 General & Administrative Exp. 14 Office salaries \$ 8,259 \$ 6,596 \$ 2,015 \$ \$5,628 \$ 15 Management \$ 18,054 \$		_	0.000							Ф			
Remployee Labor	otal Volume Related Expense	\$	6,899	\$	4,892	\$	4,832				\$6,237		\$12,309
Remployee Labor													
Remployee Labor	n-Volume Related Expense												
S Materials	ployee Labor	\$	8,348	\$	3,795	\$	8,891			\$	8,891	\$	92
9 Contract Work		\$	68	\$	401	\$	72			\$	180	\$	400
10 Transportation				_		_							5,807
11 Other Plant Maintenance Expenses \$ 694 \$ 368 \$ 882 \$ \$882 \$ 12 Total Non-Volume Expense \$ 24,585 \$ 11,054 \$ 24,150 \$ \$24,529 \$ 13 General & Administrative Exp.						_				-			1,003
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14 Office salaries \$ 8,259 \$ 6,596 \$ 2,015 \$5,628 15 Management \$ 18,054 \$ 18,054 \$ 18,054 \$ 18,054 16 Employee Pension & Benefits \$ 4,513 \$ 4,513 \$ 4,513 \$ 4,513 17 Uncollectable Accounts Expense \$ 817 \$ 6,128 - \$ 2,315 18 Office Services & Rentals \$ 5,740 \$ 7,822 \$ 6,421 \$ 6,661 19 Office Supplies & Expense \$ 1,713 \$ 2,263 \$ 1,760 \$ 1,912 20 Professional Services \$ 1,858 \$ 8,581 \$ 1,175 \$ 3,871 21 Insurance \$ 3,567 \$ 2,341 \$ 970 \$ 2,293 22 Regulatory Commission Expense \$ - \$ - \$ - \$ 1,275 23 General Expenses \$ 2,970 \$ 2,410 \$ 245 \$ 1,875 24 Total Gen & Admin. Expense \$ 47,491 \$ 58,708 \$ 335,153 \$ 448,397 26 Net Admin & Gen Expense \$ 104,721 \$ 103,972 \$ 95,937 \$ 113,628 Net Operating Income (Loss) \$ (17,184) \$ (18,250)													
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Total Gen & Admin. Expense	nagement	\$	18,054	\$	18,054	\$	18,054			\$	18,054		\$13,871
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		Φ										<u> </u>	\$7,464
		\$								\$		Ľ	\$193,812
Rate of Return -8.06% -8.16% -4.59% 10.70%													10.08%
Return on Margin -16.41% -17.61% -11.34% 23.27%	urn on Margin		-16.41%		-17.61%	<u> </u>	-11.34%				23.27%	L	

Proposed Rates

Live Oak Water Springs Water Company 8/26/2015

Schedule No. 1 Metered Service

					6,057 HCF Total Sold, Average 2012-2014					
Quantity Rates:	(Current	Pi	roposed		(Current	Increase Factor	Р	roposed
First 300 cu. ft., per 100 cu. ft.	\$	3.33	\$	5.00	2,296	\$	7,646	1.50	\$	11,470
Over 300 cu. ft., per 100 cu. ft.	\$	4.19	\$	6.29	3,761	\$	15,758	1.50	\$	23,636
•					6,057	\$	23,404	1.50	\$	35,106
	(Current	Pı	roposed		(Current	Increase	S	erv. Chg
Meter Size	Service Chg		Service Chg		Customers	Rates		Factor	Revenue	
5/8 x 3/4	\$	52.80	\$	92.53	88	\$	55,757	1.752	\$	97,708
3/4	\$	79.20	\$	138.79		\$	-	1.752	\$	-
1	\$	132.00	\$	231.32		\$	-	1.752	\$	-
1 1/2	\$	264.00	\$	462.63	1	\$	3,168	1.752	\$	5,552
2	\$	422.40	\$	740.21		\$	-	1.752	\$	-
					89	\$	58,925	1.752	\$	103,260
					Total Revenue	\$	82,329	•	\$	138,366

Power Cost and Consumption 8/26/2015

	Account #59030725297			Account #47790772757			Account #25290883027				All 3 Accounts		
Month	Total KWH Total		Total	KWH		Total	KWH	Total		KWH			
	Charges		Used	Charges		Used		Charges	Used	Charges		Used	
1/13/2015	\$	7.00	-	\$	18.23	-	\$	144.12	891	\$	169.35	891	
2/11/2015	\$	7.00	-	\$	18.23	-	\$	195.09	1,254	\$	220.32	1,254	
3/13/2015	\$	7.00	-	\$	18.23	-	\$	152.23	950	\$	177.46	950	
4/13/2015	\$	7.00	-	\$	19.33	7	\$	242.57	1,414	\$	268.90	1,421	
5/13/2015	\$	7.00	-	\$	23.50	29	\$	319.53	1,658	\$	350.03	1,687	
6/12/2015	\$	7.00	-	\$	164.70	806	\$	356.59	1,862	\$	528.29	2,668	
7/14/2015	\$	7.00	-	\$	18.23	-	\$	278.65	1,433	\$	303.88	1,433	
										\$	-	-	
			-			-				\$	-	-	
			-			-				\$	-	-	
			-			-				\$	-	-	
			-			-				\$	-	-	
2015 Total	\$	49.00	-	\$	280.45	842	\$	1,688.78	9,462	\$	2,018.23	10,304	
,				-									

	Account #590	30725297	Account #47790772757				Account #25290	0883027	All 3 Accounts		
Month	Total KWH		Total		KWH	Total		KWH	Total		KWH
	Charges		Charges		Used	Charges		Used	Charges		Used
1/13/2014	\$ 9.56	-	\$	14.58	-	\$	324.93	1,658	\$	349.07	1,658
2/11/2014	\$ 9.63	-	\$	14.68	-	\$	369.31	1,883	\$	393.62	1,883
3/13/2014	\$ 9.73	1	\$	14.77	1	\$	221.87	1,124	\$	246.37	1,126
4/11/2014	\$ 8.57	-	\$	16.00	-	\$	283.94	1,472	\$	308.51	1,472
5/12/2014	\$ 8.57	-	\$	16.00	-	\$	388.21	1,967	\$	412.78	1,967
6/11/2014	\$ 7.00	-	\$	18.23	-	\$	375.24	1,926	\$	400.47	1,926
7/11/2014	\$ 7.00	-	\$	18.23	-	\$	308.67	1,533	\$	333.90	1,533
8/11/2014	\$ 7.05	-	\$	18.36	-	\$	406.61	1,961	\$	432.02	1,961
9/11/2014	\$ 7.00	-	\$	18.23	-	\$	334.36	1,605	\$	359.59	1,605
10/10/2014	\$ 7.00	-	\$	18.13	-	\$	282.07	1,440	\$	307.20	1,440
11/11/2014	\$ 7.00	-	\$	18.23	-	\$	110.87	590	\$	136.10	590
12/11/2014	\$ 7.00	-	\$	18.23	-	\$	191.44	1,148	\$	216.67	1,148
2014 Total	\$ 95.11	1	\$	203.67	1	\$	3,597.52	18,307	\$	3,896.30	18,309

NOTICE OF PROPOSED RATE INCREASE AND PUBLIC MEETING WITH THE PUBLIC UTILITIES COMMISSION STAFF

Live Oak Springs Water Company (Live Oak) has requested authority from the CALIFORNIA PUBLIC UTILITIES COMISSION to increase its water rates by \$53,300 or 62.7% over current rates. The increase is necessary to offset ongoing operating expenses and to provide an adequate rate of return.

The Commission staff will hold a public meeting on ______ at the Live Oak Springs Restaurant 37820 Old Hwy 80, Live Oak Springs California at 5:30 PM, to explain the rate increase process and receive public input.

The company proposes to increase rates as follows:

Quantity Rate:	Present Rates	Proposed Rates
1 st 300 Cubic Feet	\$3.33	\$5.00
All usage over 300 Cubic Feet	\$4.19	\$6.29

Service Charge:

<u>Per Meter Per Month</u>					
Present Rates	Proposed Rates				
\$ 52.80	\$92.53				
79.20	138.79				
132.00	231.32				
264.00	462.63				
442.40	740.21				
	Present Rates \$ 52.80 79.20 132.00 264.00				

The Service Charge is a readiness to serve charge, which is applicable to all metered service and to which is to be added to the every two-month charge computed at the Quantity Rate.

The Commission staff will make a thorough investigation of the utility's request. Following the investigation, the Commission may grant the utility's request in whole or in part, or may deny it. It may also order the utility to charge rates different from those shown in this notice.

The public meeting is informal and affords customers the opportunity to ask questions and express their views. ECWC will have representatives there to explain the reasons for the proposed increase. Likewise there will be a Commission Staff representative who will conduct the meeting and explain how the staff will analyze the proposed rates and fee increases.

California law requires the company to show to the Commission's satisfaction that an increase is justified before it may raise its rates. Customers who would like to call the Commission's attention to any problems concerning their water service, or who would like to provide any other information or comments regarding this requested increase should do so at the public meeting and/or should write to the Commission.

There are two ways to respond to this notice. You may send a protest to the CPUC and, if you do, you must send a copy of the protest to the utility, or you can send a response to the CPUC.

Protests and Responses

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter filing. A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the Commission in acting on the request.

A protest must be mailed within 20 days of the date of this notice. A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant and the reasons the protestant believes the advice letter or part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter.

All protests or responses to this filing should be sent to both of the following addresses and should mention that they pertain to **Live Oak Springs Water Company**:

Fax: (415) 703-4426

California Public Utilities Commission Water Utilities Division, Room 3106 505 Van Ness Avenue San Francisco, CA 94102

San Francisco, CA 94102 E-mail: water_division @cpuc.ca.gov

Comments must be sent no later than twenty (20) days after the date of this notice was sent.

And to this utility at: Live Oak Springs Water Company P O Box 1241 Boulevard, CA 91905 Fax: (619) 766-4944

Email: nazar@liveoaksprings.com

If you have not received a reply to your protest from the utility within 10 business days, contact Live Oak Springs Water Company at (619) 766-4288.

A copy of Live Oak Springs Water Company filing may be inspected in its business office at: **Live Oak Springs Restaurant 37820 Old Hwy 80, Live Oak Springs California**. By calling (619) 766-4288, you may request a copy to be mailed to you. You will be billed for the copies at \$0.10 per page.

Further information may be obtained from the utility at its business office or from the Commission at the above address.

NOTE: THE MEETING PLACE IS ACCESSIBLE TO THE HANDICAPPED

37715 Royal Oak Place Live Oak Springs CA 91905

SERVICE LIST

Recipient 1 Corporate Management, Inc.

Attn. Richard M. Kipperman

PO Box 3010

La Mesa, CA 91944-3010

rmk@corpmgt.com

Recipient 2 County of San Diego

PO Box 12961

San Diego, CA 92101

Recipient 3 California American Water Company

4701 Beloit Drive

Sacramento, Ca 95838

I hereby certify that the above service list has been served a copy of AL 30-W on August 26, 2015.

Executed in Santa Paula, California on the August 26, 2015.

Live Oak Springs Water Company

By: /s/Frank Brommenschenkel

Richard M. Kipperman

Trustee

Enclosures